Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2018 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil	993			1,269	100	-20	-34	2,377	0	0
Hydrocarbon Gas Liquids	70	0	21	23	18		-16	94	16	37
Natural Gas Liquids	-	0	14	23	18		-16	94	16	30
Ethane	0		_	_	-		_		0	0
Propane	10		37	14	1		-13		16	60
Normal Butane	14		-27	7	14		-6	32	0	-17
Isobutane			4	1	2		3	29	_	-13
Natural Gasoline	34	0		_	-		0	33	0	0
Refinery Olefins			7	0	_		-1			7
Ethylene			- 7	0	_		-1			8
Butylene			0		_		-1			0
Isobutylene			_	_	_		0			0
Other Liquids		27		142	335	-54	-25	414	11	49
Hydrogen/Oxygenates/Renewables/		07		40	450	00	0	001	0	
Other Hydrocarbons		27		12	159	22	-2	221	2	0
Hydrogen				_	_	39 0		39	0	0
Oxygenates (excluding Fuel Ethanol)		- 27		12	159	-17	-2	182	2	0
Fuel Ethanol		20		-	156	-23	-5	157	2	0
Renewable Fuels Except Fuel Ethanol		8		12	3	6	3	25	0	0
Other Hydrocarbons				-	_	_	_	_	_	-
Unfinished Oils				107	-		-1	56	3	49
Motor Gasoline Blend.Comp. (MGBC)		-		23	176	-76	-22	138	6	0
Reformulated		_		11	92	-1	-5	108	0	0
Conventional		_ 		12	83	-75 	-17 -	30 -	6 -	0
Finished Petroleum Products			3,071	80	80	95	44		419	2,948
Finished Motor Gasoline		_	1,618	1	13	99	-41 -7		104	1,634
Reformulated		_	1,122	_	- 10	0	0		104	1,121
Conventional		_	496	1	13	99	-7		104	512
Finished Aviation Gasoline			3	0	-		2		_	1
Kerosene-Type Jet Fuel			471	47	10		1		31	497
Kerosene			1	_	_		0		0	1
Distillate Fuel Oil			522	5	37	-4	-40		90	510
15 ppm sulfur and under			495	5	37	-4	-42		60	516
Greater than 15 ppm to 500 ppm sulfur			10	_	_		-1		18	-7
Greater than 500 ppm sulfur Residual Fuel Oil <sup>6</sup>			17	20	_		3 -5		13 42	106
Less than 0.31 percent sulfur			123 0	20	_		-5 7		42 NA	106 NA
0.31 to 1.00 percent sulfur			21	5	_		-2		NA NA	NA NA
Greater than 1.00 percent sulfur			102	15	_		-10		NA NA	NA NA
Petrochemical Feedstocks			0	-	_		0			0
Naphtha for Petro. Feed. Use			0	_	_		0			0
Other Oils for Petro. Feed. Use			_	-	_		_			-
Special Naphthas			1	_	_		-1			2
Lubricants			20	1	-3		-3		20	1
Waxes			-	0	_		_		0	0
Petroleum Coke			157	1	2		8		131	22
Marketable Catalyst			123 34	1	2		8		131	-12 34
Asphalt and Road Oil			18	4	20		5		1	36
Still Gas			123							123
Miscellaneous Products			14	-	-		-1		0	15
Total	1,063	27	3,092	1,514	533	21	-116	2,886	446	3,034

<sup>=</sup> Not Applicable.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Froduct supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual